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| PGRR Number | [130](https://www.ercot.com/mktrules/issues/PGRR130) | PGRR Title | Related to NPRR1295, GTC Exit Solutions |
| Date of Decision | | September 11, 2025 | |
| Action | | Tabled | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Planning Guide Sections Requiring Revision | | 3.1.3.3, Generic Transmission Constraint (GTC) Exit Solutions (new) | |
| Related Documents Requiring Revision/Related Revision Requests | | Nodal Protocol Revision Request (NPRR) 1295, GTC Exit Solutions | |
| Revision Description | | This Planning Guide Revision Request (PGRR) details how Generic Transmission Constraint (GTC) exit solutions, as defined in the related NPRR1295, shall be incorporated into ERCOT planning studies. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | This PGRR identifies how GTC exit solutions will be funded. | |
| ROS Decision | | On 9/11/25, ROS voted unanimously to table PGRR130 for further review by the Planning Working Group (PLWG). All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 9/11/25, ROS reviewed PGRR130 and referenced NPRR1295. ERCOT cited concerns with PGRR130 including potential discrepancy with P.U.C. SUBST. R. 25.101, Certification Criteria. Other participants requested additional Consumer benefits. | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Market Segment | Independent Generator |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |
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| **Market Rules Notes** | |

None

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| Proposed Guide Language Revision |

3.1.3.3 Generic Transmission Constraint (GTC) Exit Solutions

(1) For a proposed transmission project, ERCOT shall identify whether the projects provide exit solutions for resolving nearby GTCs or increases any Generic Transmission Limits (GTLs).

(2) ERCOT will endorse any GTC solution option that:

(a) Is within $20 million of meeting the cost-to-benefit criteria when there are more than five GTCs; or

(b) Costs $20 million or greater with stakeholder(s) having posted the financial security beyond the $20 million to fund the interconnection Facilities with the TSP.

(i) If a project is funded by stakeholder(s), ERCOT will post the additional amount that the stakeholder(s) have posted in the non-public Transmission Project and Information Tracking (TPIT).